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State of Utah

Department of
Environmental Quality

Dianne R. Nielson, Ph.D.
Executive Director

DIVISION OF AIR QUALITY
Richard W. Sprott
Director

JON M. HUNTSMAN, JR.
Governor

GARY HERBERT
Lieutenant Governor

Incoming

4/001/0022

DAQE-NN1793003-06

June 30, 2006

Sun Advocate
Legal Advertising Department
845 East Main
Price, Utah 84501

RE: Legal Notice of Intent to Approve

This letter will confirm the authorization to publish the attached NOTICE in the Sun Advocate on July 4, 2006.

Please mail the invoice and affidavit of publication to the Utah State Department of Environmental Quality, Division of Air Quality, P.O. Box 144820, Salt Lake City, Utah 84114-4820.

Sincerely,

Kimberly Wilcox
Office Technician
Utah Division of Air Quality

Enclosure

cc: Carbon County
Carbon Co Courthouse
120 E Main
Price UT 84501

Southeastern Association of Governments
375 S Carbon Ave
PO Box 1106
Price UT 84501

NOTICE

A notice of intent for the following project submitted in accordance with §R307-401-5, Utah Administrative Code (UAC), has been received for consideration by the Executive Secretary, Utah Air Quality Board:

The following notice of intent submitted in accordance with R307-401-5, UAC, has been received for consideration by the Executive Secretary, Utah Air Quality Board:

Company Name: Savage Services Corporation
Project Location: 2025 East 5000 South, Price Utah
Project Description: Production increase to 10 millions tons of coal per year

The Savage Coal Terminal will be located in Carbon County, near the city of Price, Utah. Carbon County is an attainment area of the National Ambient Air Quality Standards (NAAQS) for all pollutants. There will be no violations of the NAAQS resulting from this project.

New Source Performance Standards (NSPS) 40 CFR part 60 subpart Y - Standards of Performance for Coal Preparation Plants applies to this source. Therefore, Title V of the Clean Air Act applies to this source. National Emission Standards for Hazardous Air Pollutants (NESHAP) and Maximum Available Control Technology (MACT) do not apply to this source.

The source has limitations that are established in the Intent to Approve. Visible emissions are controlled by opacity standards set in the ITA. Some of the limitations that are listed in the ITA are included in this newspaper notice and are as follows:

10,000,000 tons of coal produced per rolling 12-month period
3,000,000 tons of coal crushed per 12-month period
1,000,000 tons of coal screened per 12-month period

The proposed emissions changes (in tons per year) will be as follows: $PM_{10} = 1.53$, $SO_2 = 0.11$, $NO_x = 1.67$, $CO = 0.36$, $VOC = 0.14$, aldehydes = 0.02.

The completed engineering evaluation and air quality impact analysis showed that the proposed project meets the requirements of federal air quality regulations and the State air quality rules. The Executive Secretary intends to issue an Approval Order pending a 30-day public comment period. The project proposal, estimate of the effect on local air quality and draft Approval Order are available for public inspection and comment at the Utah Division of Air Quality, 150 North 1950 West, Salt Lake City, UT 84114-4820. Written Comments received by the Division at this same address on or before August 3, 2006, will be considered in making the final decision on the approval/disapproval of the proposed approval order. Email comments will also be accepted at mmaung@utah.gov. If anyone so requests to the Executive Secretary at the Division in writing within 15 days of publication of this notice, a hearing will be held in accordance with R307-401-4, UAC.

Date of Notice: July 4, 2006